

The Infrastructure Challenge

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Outline

- A bit of history
- Top gas flaring\venting countries
- Obstacles to flaring\venting reduction
- Infrastructure requirements & investment
- Access to infrastructure
- Addressing the Challenges
- Infrastructure development & Master Planning
- Conclusions

Gas Flaring Not A New Concern



Some examples:

- 1963 Kuwait Oil Company criticized by members of Kuwait's first parliament for its gas flaring
- 1966 Algerian Government prohibits the flaring of gas
- 1969 Nigeria's Petroleum (Drilling & Production) Regulation
- 1975 Saudi Arabia launches the Master Gas System project to recover associated gas

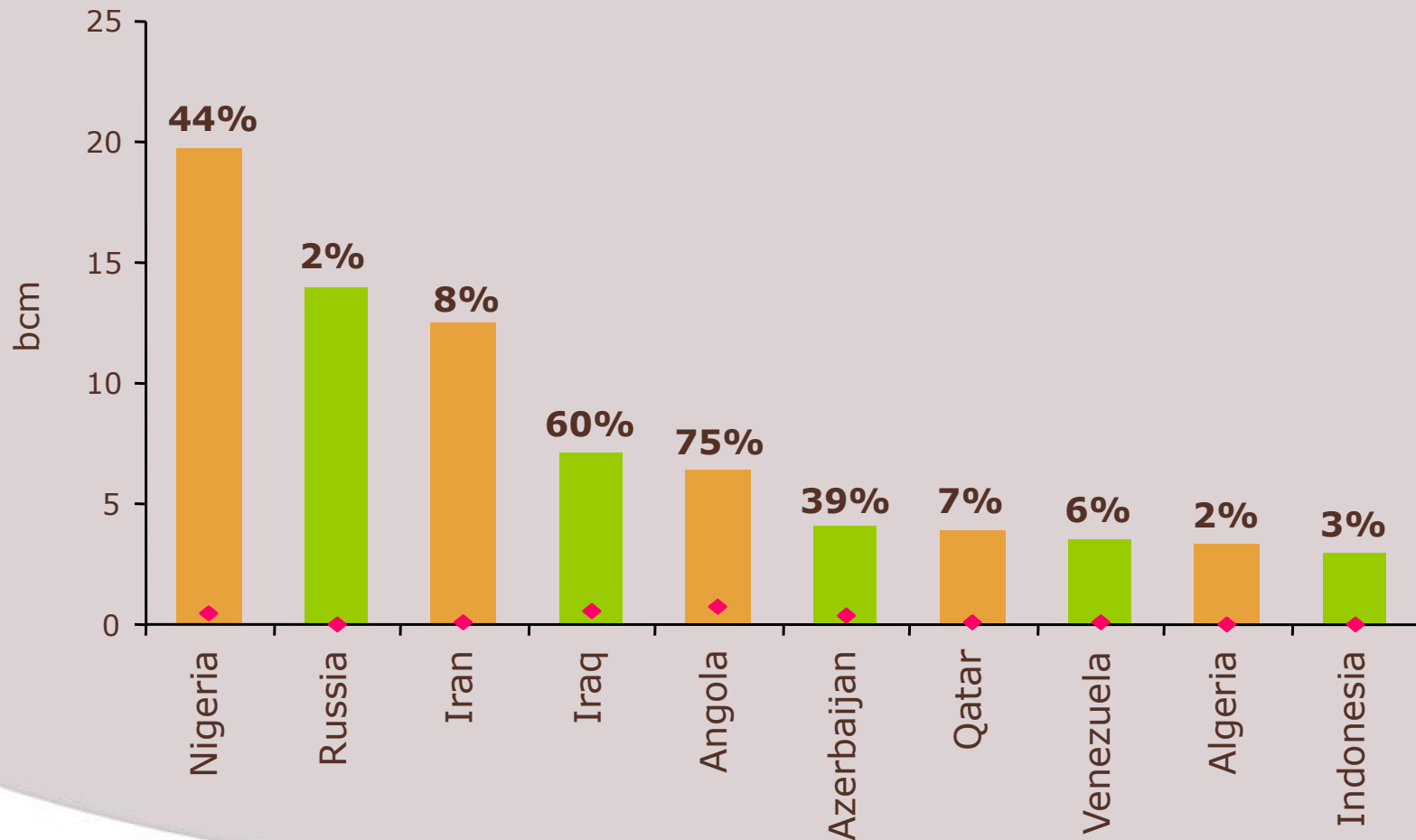
Gas flaring - What has changed?

***Not only a waste of a valuable national resource
but an acknowledged negative impact on the environment***

Top Gas Flaring \ Venting Countries (2005)

Sources: Cedigaz & Others

Gas Flared \ Vented in bcm & as % of Gross Gas Production

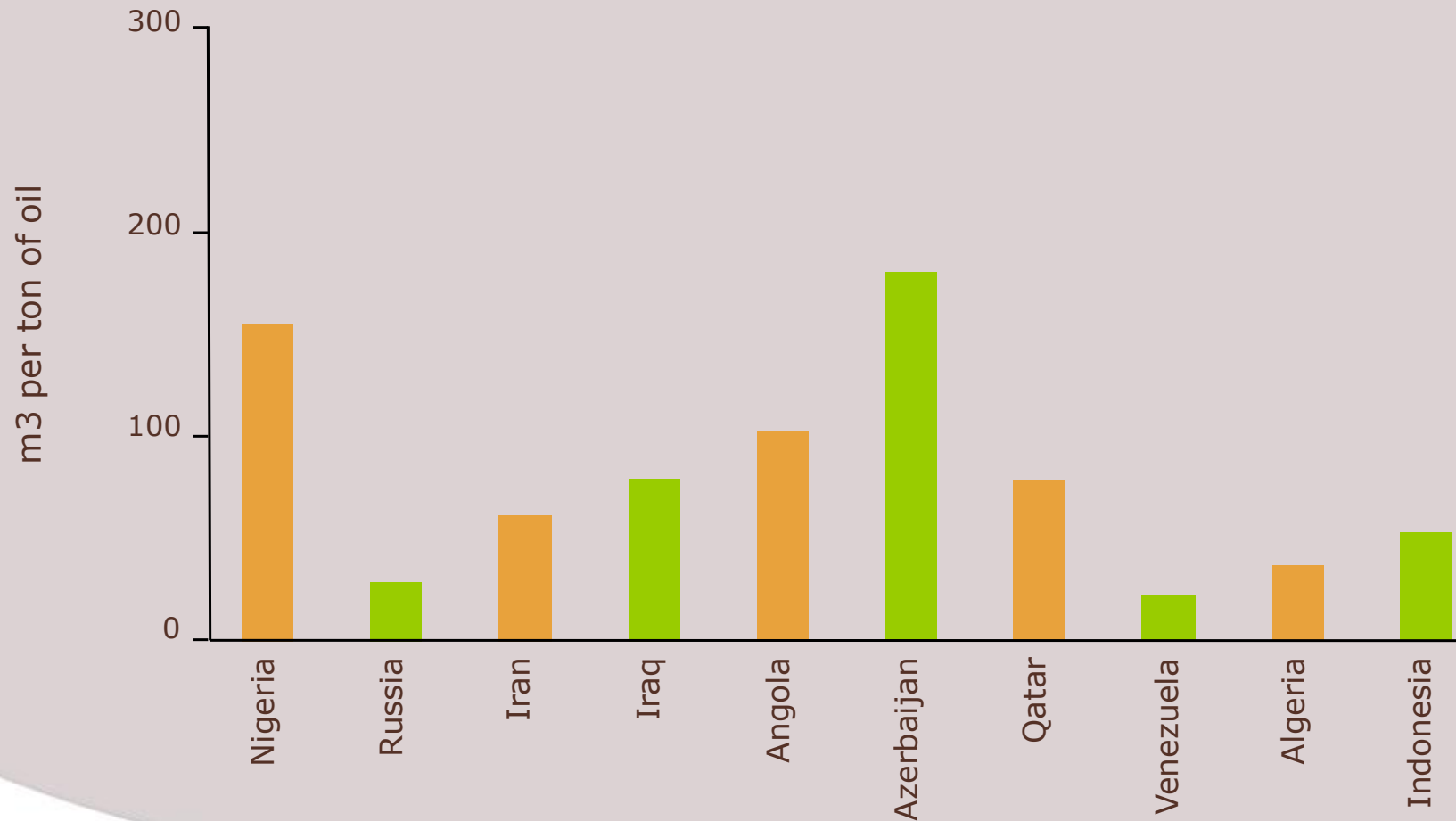


Top Gas Flaring \ Venting Countries (2005)

Sources: Cedigaz & Others



Cubic Meters of Gas Flared \ Vented per Ton of Oil Produced



Obstacles to gas flaring reduction and elimination vary

- Operational
- Hydrocarbon monetization priorities
- Commercial viability
 - production profile & volumes of gas flared
 - contractual & regulatory framework
 - infrastructure constraints
 - absence of viable markets

But real obstacle

When associated gas flaring/recovery is not addressed at right level

- A lack of medium to long-term policy / strategy to recover & monetize associated gas and NGLs
- In some cases volumes of associated gas flared not properly estimated
- Correct composition of flared gas not always known
- No coordinated efforts among different stakeholders
- Associated gas recovery efforts → Just a series of ad hoc measures
- Penalizing measures – Is it really the best way to address the problem?

Infrastructure Requirements

Pipeline systems
Processing
NGL recovery
Compression



Transmission



Downstream
Infrastructure



Infrastructure development constraints vary

Rich producers with developed industry and dominating NOCs
→ better position to address the constraints and have done so

Small or moderate hydrocarbon producers in low income and under-developed regions of the world

→ find it more difficult to address the challenges

Some oil & gas producers with established large NOCs or state-controlled hydrocarbon companies

→ continue to face constraints, but on-going efforts to introduce changes

Viability of infrastructure investment

- Less challenging if associated gas can be re-injected
- Otherwise, will depend on:
 - Location
 - Size
 - Markets

***However, even if on paper investment shown
to yield high return***

Does not necessarily mean that infrastructure will be built

Flaring continues!

Infrastructure Investment (cont'd)

Who is supposed to invest?

NOC, IOCs or both

Investment drivers/constraints

- National strategy for associated gas recovery and utilization
- Corporate strategy & objectives
- Contractual framework for the use of the recovered gas
- Access to existing infrastructure & regulatory issues

Access to Infrastructure

Ownership

NOC

IOC

JV

Capacity

Reflecting "narrowly" defined objectives

Excess capacity not available when needed if access allowed

Access mechanism

No access or poorly defined mechanism

Technical constraints (e.g. gas quality)

Commercial constraints (3rd party access conditions, tariff, fee)

Removal of barriers is fundamental

- Access to existing and expanded infrastructure
- Development of new infrastructure (beyond project focus)
- Capturing aggregation benefit
- Identifying mutual benefits (NOC & IOCs)



Do not underestimate barriers!

Gas flaring issue must be acknowledged at highest level of policy decision making process

- Consultations with all stakeholders
- Favorable regulatory & fiscal framework: incentives & penalties
- Enforcement of regulations \ policies
("empowerment" & champions)
- Contracts reflecting policy objectives

Need to design or adjust national gas strategy

- Consistent with overall energy & environmental strategies
- Master Plan for utilization of non associated & associated gas
- Should avoid unrealistic theoretical planning exercises
- Should be based on an integrated approach
- Design of Gas Master Plan (GMP) should involve all relevant stakeholders (state, private, local & foreign)



Focus on gas flaring & infrastructure parts of GMP

- Conduct gas flaring inventory – develop a database
- Carefully assess options to monetize associated gas
- Carefully assess need for additional/new infrastructure
- Adopt concept of centralized infrastructure where applicable (“Sharing” concept)
- Define guidelines for funding infrastructure development (“Who pays for what”)
- Outline guidelines for infrastructure access



Key building block of Integrated GMP



Conclusions

- ➔ Infrastructure development challenges vary
- ➔ Absence of adequate policy/strategy to address issue of associated gas flaring & recovery
- ➔ Assessment of viability of infrastructure investment can't be limited to project – but must benefit all parties
- ➔ Removal of barriers extremely important, but should be focused and adequately sequenced
- ➔ Infrastructure development & use must reflect an integrated planning approach (Gas Master Plan) covering both non-associated and associated gas